

**TOWN OF FARMINGTON**  
**Application for Zoning Board Review**

Application Date: 9-1-16 Application Number: 16 - ZB - 01  
(office use)

This application will be reviewed on: 9-29-16

Name of Applicant: Town of Farmington

Address of Applicant: 153 Farmington Falls Road, Farmington, ME 04938

Phone Number of Applicant: 207-778-5874

Location of Property [If applicable] n/a Map: \_\_\_\_\_ Lot: \_\_\_\_\_

This property is currently zoned as: n/a

Enclose Application Fee of \$50.00. n/a

Per Section 3-1.10A.5. of the Zoning Board Ordinance, applicants will also be Responsible for all advertisement and postage fees. n/a

**Please check the applicable issue for consideration:**

**\*Changes to Zoning District Boundaries** (§11-8.9.A of the Zoning Ordinance) Request to be rezoned as: \_\_\_\_\_

**Land use Dimensional Requirements** (§11-8.9.E of the Zoning Ordinance)

**Alteration, Addition, or Deletion of Categories listed in the Table of Uses** (§11-8.9.D of the Zoning Ordinance)

**Clarification of Categories listed in the Table of Uses** (§11-8.9.D of the Zoning Ordinance)

\*If proposing a change in a zoning boundary, please use the following page to identify the abutting property(ies) which might be rezoned including the name(s) and last known address(es) of all property owner(s).

Abutting Property Owner      Address      Map/Lot  
n/a \_\_\_\_\_

**List below the reason for proposing the zoning ordinance change.**

It is the applicant's responsibility to present sufficient admissible evidence to enable the Zoning Board to recommend change(s) sought.

Submitted evidence shall include information concerning at least the following:

- Positive and negative impacts upon existing land uses which may result for the proposed change.
- Positive and negative impacts which the proposed change may have on the existing infrastructure and the municipalities ability to provide municipal services in the future.
- The impact that proposed change is likely to have upon the character of the existing zone. (Attach additional evidence to this form if necessary).

In order to establish a basis upon which to review Solar Energy Systems, The Planning Board has developed performance standards, definitions, and land-use table additions to the Zoning Ordinance for same, and attached are copies of these.

Per §3-1.3.B.3 in the Zoning Board Ordinance, and §11-8.9.D.3 in the Zoning Ordinance, the addition of a category for Wind Energy Systems to the Zoning Ordinance Table of Uses (§11-8.9.D) requires Zoning Board approval.

The positive impact of these additions is to provide the Planning Board with sufficient criteria to review Solar Energy Systems, without which it is ill-equipped to do same. There are three different types/sizes of solar energy systems defined, and the Table of Uses appropriately indicates in which Zoning Districts these are allowed with Site Review by the Planning Board under the new performance standards.

The applicant shall be notified of the meeting date.

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

**Note: This is for info only - not for Zoning Board Review/Approval**

**11- 8.8 Definitions:**

**Commercial Solar Energy Systems (CSES):** An area of land or other area used by a business for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for on-site commercial use, and consisting of one or more free-standing, ground or roof mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce on-site consumption of utility rated nameplate capacity of up to 250 kW.

**Industrial Solar Energy Systems (ISES):** An area of land or other area used by a property owner and/or corporate entity for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for off-site utility grid use, and consisting of one or more free-standing, ground-mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce off-site consumption of utility power and/or fuels. ISES can be up to 800 acres in surface area, with no limit on the surface area or the rated nameplate capacity of an ISES.

**Private Residential Solar Energy Systems (PRSES):** An area of land or other area used for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for on-site residential use, and consisting of one or more free-standing, ground or roof mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce on-site consumption of utility power and/or fuels. PRSES can be up to 2,000 square feet in surface area, with a rated nameplate capacity of up to 20kW.

## **K. Solar Energy Systems**

### **1. Purpose:**

It is the purpose of these performance standards to enable the Town to: regulate the permitting of residential, commercial, and industrial solar energy systems; be informed of the placement of residential and commercial solar energy systems; preserve and protect public health and safety; allow for the orderly development of land; and protect property values in the Town of Farmington.

### **2. Classification:**

- a. Private Residential Solar Energy Systems (PRSES): An area of land or other area used for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for on-site residential use, and consisting of one or more free-standing, ground mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce on-site consumption of utility power and/or fuels. Solar arrays or modules that are flush-mounted on the roofs or walls of private residences shall not be subject to PRSES performance standards or permit requirements for same. PRSES can be up to 2,000 square feet in surface area, with a rated nameplate capacity of up to 20kW.
- b. Commercial Solar Energy Systems (CSES): An area of land or other area used by a business for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for on-site commercial use, and consisting of one or more free-standing, ground or roof mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce on-site consumption of utility power and/or fuels. CSES can be up to 20,000 square feet in surface area, with a rated nameplate capacity of up to 250 kW.
- c. Industrial Solar Energy Systems (ISES): An area of land or other area used by a property owner and/or corporate entity for a solar collection system principally used to capture solar energy, convert it to electrical energy or thermal power, and supply electrical or thermal power, primarily or solely for off-site utility grid use, and consisting of one or more free-standing, ground-mounted, solar arrays or modules, or solar related equipment, intended to primarily reduce off-site consumption of utility power and/or fuels. ISES are a minimum of 20,000 square feet in surface area, and can be up to 800 acres in surface area, and there is no limit on the rated nameplate capacity of an ISES.

### **3. Permits Required**

- a. No person shall construct a PRSES, CSES, or ISES without obtaining a permit from the Code Enforcement Officer (CEO) or Planning Board as follows:
  - 1.) For PRSES, approval by the CEO is required for the construction and/or expansion of all such solar energy systems.
  - 2.) For CSES and ISES, approval by the Planning Board is required for the construction and/or expansion of all such solar energy systems.

### **4. Application Procedure**

- a. Applications for PRSES, CSES, and ISES permits shall be filed on forms provided by the Code Enforcement Office and must include the following information:

- 1.) Name of owner and operator of the solar energy system, and owner of property.
  - 2.) Location of proposed solar energy system, including map/lot number, and street address. Plot plan identifying location of the solar energy system on the property and physical dimensions of the property.
  - 3.) Location of any public road or right-of-way that is contiguous with the property.
  - 4.) Location of overhead utility lines.
- b. CSES and ISES permit applications will also require the following supplemental information:
- 1.) Solar system specifications, including manufacturer and model.
  - 2.) Array/module design and site plans.
  - 3.) Certification that layout, design, and installation conform to and comply with all applicable industry standards, such as the National Electrical Code (NEC)(NFPA-70), the American National Standards Institute (ANSI), the Underwriter's Laboratories (UL), the American Society for Testing & Materials (ASTM), the Institute of Electric & Electronic Engineers (IEEE), the Solar Rating & Certification Corporation (SRCC), the Electrical Testing Laboratory (ETL), and other similar certifying organizations, the Federal Aviation Administration (FAA), the Maine Uniform Building & Energy Code (MUBEC), fire and life-safety codes (NFPA 1 & 101), and any other standards applicable to solar energy systems. The manufacturer specifications for the key components of the solar energy system shall be submitted with the application.

#### **4. Notice to the Abutters**

Abutting property owners shall be notified by certified mail, by the Town, at least fifteen (15) days prior to initial Planning Board or CEO consideration. The cost of notification shall be borne by the applicant. The notice shall indicate the time, date and place of Planning Board or CEO consideration, if applicable. Public hearings may be called at the discretion of the Planning Board or CEO. If a public hearing is scheduled, a notice of such shall be published in a newspaper of general circulation in the municipality at least fifteen (15) days prior to the hearing and shall include the date, time and place of the hearing. The cost of advertising shall be borne by the applicant.

#### **5. Onsite Visit**

All applicants shall facilitate onsite visits by the CEO and/or the Planning Board as requested.

#### **6. Standards for PRSES Permits**

- a. A permit for a new PRSES, including all components that comprise the system, shall be granted only in a zoning district in which such a facility is allowed (per §11-8.9.D - Table of Uses).

- b. All PRSES shall be setback from abutting property lines, utility lines, and/or public roads or right-of-way by a distance no less than the standard structural setback distance applicable in the zoning district where the system is to be installed. Best Engineering Practices shall be utilized in determining the optimal placement within the above requirements.
- c. All PRSES, whether ground or building mounted, shall comply with the structural height restrictions applicable in the zoning district where the system is to be installed. Best Engineering Practices shall be utilized in determining the optimal placement.
- d. All ground-mounted electrical and control equipment for PRSES shall be labeled and secured to prevent unauthorized access.
- e. All PRSES shall not exceed 50 dB(A), as measured at the closest property line.
- f. All PRSES shall be installed so as not to cause any wire or wireless communication signal disturbance.
- g. The owner of a roof-mounted PRSES shall provide evidence certified by a TPI that the roof structure is capable of supporting the additional load of the PRSES.
- h. All PRSES shall be situated to eliminate concentrated glare onto abutting structures and roadways.
- i. The owner of a PRSES shall be required to remove all components if it hasn't produced power for a period of twelve (12) consecutive months, unless otherwise waived by the CEO or the Planning Board.

## **7. Standards for CSES and ISES Permits**

- a. A permit for a PSES or ISES, including all components that comprise the system, shall be granted only in a zoning district in which such a facility is allowed (per §11-8.9.D - Table of Uses), and only upon proof of right, title, or interest, such as ownership, easement, lease, or purchase option for the location being considered.
- b. A site location map shall be provided which shows the boundaries of the proposed facility, property boundary lines, contiguous properties under the total or partial control of the applicant, scenic resources or historic sites within one mile of the proposed development, and any significant wildlife habitat (per MeDEP under the Site Location of Development Act and/or the Natural Resource Protection Act) which may be impacted.
- c. There shall be written evidence in the form of letter copies that all applicable State regulatory agencies with jurisdiction over the project have been notified of the pending application and the location of all system components covered by the application.
- d. All PSES and ISES panel arrays and/or modules shall be setback from abutting property boundaries by a distance of 75'. In no case may the setback be less than the required setback distance in the zoning district, shoreland area, or floodplain where the system is to be installed. Best Engineering Practices shall be utilized in determining the optimal placement within the above requirements.
- e. All CSES and ISES, whether ground or building mounted, shall comply with the structural height restrictions in the applicable zoning district.

- f. The application shall include a description of the proposed CSES or ISES facility to include all non-proprietary manufacturer's specifications for the solar panels, components, controls, and other equipment, sound emission levels, normal and emergency operational shutdown procedures, the number and individual ratings of panels in the array and/or modules, and the aggregate generating capacity of the total system. A description of all associated facilities shall also be included.
- g. To the greatest practical extent, CSES and ISES shall possess a manufactured finish appropriate to and compatible with the surroundings, with reflective characteristics that minimize negative visual impacts. The Planning Board may require photos of the existing proposed site from various locations and similar photos from the same locations with the system superimposed to aid in evaluating the visual impact, and will take into consideration the limitations of available manufactured finishes.
- h. All ground-mounted electrical and control equipment for CSES and ISES shall be fenced and labeled or secured to prevent unauthorized access. The solar array and/or modules shall be designed and installed to prevent access by the public, and access to same shall be through a locked gate.
- i. To the greatest practical extent, all electrical wires and utility connections for CSES and ISES shall be installed underground, except for transformers and controls. The Planning Board will take into consideration prohibitive costs and site limitations in making their determination.
- j. Exterior lighting for CSES and ISES shall be limited to that required for safety and operational purposes, and shall meet the performance standards for same in §11-8.11.F.
- k. All signs, other than the manufacturer's or installer's identification, appropriate warning signs, or owner identification on a solar panel array and/or modules, building, or other structure associated with a CSES and ISES shall be prohibited. No CSES or ISES shall have any signage, or writing or pictures that may be construed as advertising placed on it at any time.
- l. The CSES or ISES applicant shall certify that they will comply with the utility notification requirements contained in Maine law and accompanying regulations through the Maine Public Utility Commission, unless the applicant intends, and so states on the application, that the system will not be connected to the electricity grid.
- m. All CSES and ISES shall not exceed 60 dB(A), as measured at the property line.
- n. The installation of a CSES or ISES shall be appropriate to the surroundings and shall be located according to Best Engineering Practices. The application shall include site line, photographic and, if applicable, screening information to aid the Planning Board in evaluation of the environmental and visual impact of the construction and operation of the system. The system site shall also be enclosed within an eight (8) foot tall fence with locking gate.
- o. All CSES and ISES shall be installed so as not to cause any wire or wireless communication signal disturbance.
- p. Ground-mounted CSES and ISES shall be screened from view by any abutting residential property, using vegetation, topography, or fencing.

- q. The owner of a roof-mounted CSES or EISES shall provide evidence certified by a TPI that the roof structure is capable of supporting the additional load of the system.
- r. All CSES and ISES shall be situated to eliminate concentrated glare onto abutting structures and roadways.
- s. Decommissioning of the entire facility will begin if twelve consecutive months of no generation occurs at the facility.

In order to facilitate and ensure appropriate removal of the energy generation equipment of a CSES or ISES when it reaches the end of its useful life, or if the applicant ceases operation of the facility, applicants are required to file a decommissioning plan which details the means by which decommissioning will be accomplished. This plan must include a description of implementing the decommissioning, a description of the work required, a cost estimate for decommissioning, a schedule for contributions to its decommissioning fund, and a demonstration of financial assurance.

In the event of a force majeure or other event which results in the absence of electrical generation for twelve months, by the end of the twelfth month of non-operation the applicant must demonstrate to the Town that the project will be substantially operational and producing electricity within twenty-four months of the force majeure or other event. If such a demonstration is not made to the Town's satisfaction, the decommissioning must be initiated eighteen months after the force majeure or other event. The Town considers a force majeure to mean fire, earthquake, flood, tornado, or other acts of God and natural disasters, and war, civil strife or other similar violence.

The applicant will provide financial assurance for the decommissioning costs in the form of a performance bond or a surety bond, for the total cost of decommissioning. The applicant will have the financial assurance mechanism in place prior to construction and will re-evaluate the decommissioning cost and financial assurance at the end of years five, ten and fifteen. Every five years after the start of construction, updated proof of acceptable financial assurance must be submitted to the Town for review. Proof of acceptable financial assurance will be required prior to the start of commercial operation.

## **8. Permit Fees.**

Application for a PRSES shall be accompanied by a fee of fifty (\$50.00) dollars. An application for a CSES or ISES permit shall be accompanied by a fee of five-hundred (\$500.00) dollars.

## **9. Expiration of Approval**

All PRSES, CSES, and ISES approvals shall expire within one (1) year of the date of issuance unless work thereunder is commenced. Normally, if work is not completed within two (2) years from the date of issuance, a new application must be made (See 11.). The CEO shall make determinations regarding commencement and completion. All CSES and ISES approvals shall expire upon decommissioning (See 7.s.).

## **10. Extension of Approval**

PRSES, CSES, and ISES approvals may be extended for one (1) year from the date of issuance by the CEO for projects not commencing within one (1) year of initial Board approval.



Written extension requests must be submitted to the CEO at least forty-five (45) days before the one (1) year expiration. Proposal approvals which are granted a one (1) year extension from the date of issuance

shall also have their completion date extended by one (1) year.

Before extending an approval, the CEO must determine that extenuating circumstances beyond the control of the applicant exist. Extenuating circumstances may include but are not limited to: procurement of financing; legal issues; availability of materials; availability of qualified contractors; and adverse weather conditions.

#### **11. Extension of Completion Date**

The CEO may extend the completion date of a commenced approved project by one (1) year beyond the allotted two (2) years.

In determining this extension the CEO shall consider factors such as, but not limited to: financial hardship; legal difficulties; site condition problems; contract delay; disruption in supply of labor and/or materials; or personal issues.

#### **12. Exemptions.**

All solar energy systems constructed prior to the effective date of these performance standards (July 26, 2016) shall not be required to meet the terms and conditions of same. Any physical modification that expands a PRSES, CSES, or ISES, whether or not existing prior to the effective date of these performance standards, shall require approval. Routine maintenance or replacements do not require a permit.

**Note: This is the section for Zoning Board Review/Approval**  
(See proposed additions in shaded areas)

**Table of Uses:**

1. The Table below establishes the appropriateness of specific land uses in the seven (7) districts defined in Sections 11-8.9 (A)(B) and 11-8.8. Proposed uses in certain categories may only require reporting to the Code Enforcement Officer (CEO). Proposed uses in certain categories may be approved by the CEO if properly documented to prove minimal or no impact on abutting properties or resources. All other proposed uses must be approved by the Planning Board. The review process is defined in the Site Review Ordinance.
2. Proposed commercial or industrial uses not specifically listed in the Table or that would not be generally recognized by the Planning board as a subset of an existing use shall be referred to the Zoning Board for recommendations concerning the inclusion of the use in the Table.
3. Table: The uses allowed in each zoning district are set forth in the following Table:

**Key: Y = Yes, permitted, subject to land uses standards.**

**Y\* = Permitted, subject to land use standards and Planning Board approval.**

**\* = Permitted on a site-specific basis, subject to land use standards and Planning Board approval.**

**N = No, not permitted**

NOTE: Village Historic District is a sub-district within the Village Business District.

	General	Residential	Village	Village	Village	Residential	Farm &
	Purpose	Light	Comm.	Business	Residential	District	Forest
	District	Comm.		District	District		District
				(Incl Hist)			
<b>Use/Structure</b>							
<b>RESIDENTIAL</b>							
Accessory Use	Y	Y	Y	Y	Y	Y	Y
Open Space Residential Development	Y*	Y*	N	N	Y*	Y*	Y*
Congregate Housing	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Duplex	Y	Y	Y	Y	Y	Y	Y
Home Occupation	Y	Y	Y	Y	Y	Y	Y
Manufactured Housing (except modular units)	Y	Y	N	N	N	Y	Y
Mobile Home Park	Y	Y	N	N	N	Y*	Y*
Multi-family Dwelling	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Single-family Dwelling (incl. modular units)	Y	Y	Y	Y	Y	Y	Y
Wind Energy System	Y*	Y*	Y*	N	N	N	Y*
<i>Solar Energy System - (PRSES only)</i>	Y	Y	Y	Y	Y	Y	Y
<b>COMMERCIAL</b>							
Accessory Use	Y	Y	Y	Y	Y	Y	Y
Alternative Tower Structure	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Amusement Facility	Y*	*	Y*	N	N	N	Y*
Auto Graveyard, Junkyard & Auto Recycling	Y	N	N	N	N	N	*
Auto Repair & Sales; Small Engine Repair	Y*	Y*	Y*	N	N	N	Y*
Bed & Breakfast	Y	Y	Y	Y	Y*	Y	Y
Boarding, Lodging	Y	Y	Y	Y	Y	Y	Y
Boat Building, Repair (Non- wooden)	Y	Y*	Y*	N	N	N	*
Boat Building, Repair (Wooden)	Y	Y	Y*	N	N	N	Y*

	General	Residential	Village	Village	Village	Residential	Farm &
	Purpose	Light	Comm.	Business	Residential	District	Forest
	District	Comm.		District	District		District
				(Includes Historic)			
<b>Use/Structure</b>							
<b>COMMERCIAL (Continued)</b>							
Building Materials, Retail Sales	Y*	Y*	Y*	N	N	N	*
Commercial School	Y	Y*	Y*	Y*	N	N	Y*
Conference Center	Y*	Y*	Y*	Y*	N	N	Y*
Firewood Processing	Y	Y*	N	N	N	N	Y
Gasoline Service Station	Y	*	*	N	N	N	*
Hotel/Motel: Multi-story	Y	*	Y*	Y*	N	N	Y*
Hotel/Motel: Single-story	Y	Y*	Y*	Y*	N	N	Y*
Indoor Theater	Y	Y*	Y*	Y*	N	N	*
Kennel, Stable, Veterinary Hospital	Y	Y*	N	N	N	N	Y
Neighborhood Convenience Store	Y	Y*	Y	Y	N	*	*
Commercial Parking Facility	Y	N	Y	Y	N	N	N
Loading Facilities	Y	*	Y	Y	N	N	Y*
Medical Marijuana Dispensary	*	*	*	*	N	N	N
Offices: Business, Professional, Medical, Gov't	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Publishing, Printing	Y	Y*	Y*	Y*	N	N	*
Radio, T.V. Communication Tower	Y	*	N	N	N	N	Y*
Recreation	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Restaurant (fast food)	Y*	*	*	N	N	N	N
Restaurant (family)	Y	Y*	Y	Y	N	N	Y*
Retail Business (not mentioned herein)	Y	Y	Y	Y	N	N	*
Sexually Oriented Business	Y*	N	N	N	N	N	N
Service Business (not mentioned herein)	Y	Y	Y	Y	*	*	*
Small Animal Veterinary Hospital	Y	Y*	Y*	Y*	Y*	Y*	*
Shopping Center	Y*	*	N	N	N	N	*
Sports Activity Center	Y*	Y*	Y*	Y*	N	N	Y*
Wholesale Business (not mentioned herein)	Y*	*	Y*	Y*	N	N	*
Wind Energy System	Y*	N	N	N	N	N	Y*
<i>Solar Energy Systems (CSES only)</i>	Y*	Y*	Y*	Y*	N	N	Y*
<b>INDUSTRIAL</b>							
Accessory Use	Y	Y*	Y*	Y*	N	N	Y*
Air Transportation Dependent Use	Y*	*	N	N	N	N	*
Bulk Storage Plant or Terminal	Y*	N	N	N	N	N	N
Demolition, Waste Disposal	Y	N	N	N	N	N	*
Heavy Industrial	Y*	N	N	N	N	N	N
Industrial Park	Y*	Y*	N	N	N	N	N
Light Industrial	Y	Y*	N	N	N	N	N
Recycling Operations	Y*	Y*	N	N	N	N	Y*
Sawmill	Y*	Y*	N	N	N	N	Y*
Transportation, Communication Facility	Y*	Y*	Y*	Y*	N	N	*
Trucking, Distribution Terminal	Y*	*	N	N	N	N	*
Warehousing and Storage	Y*	Y*	N	N	N	N	*
<i>Solar Energy Systems (ISES only)</i>	Y*	N	N	N	N	N	Y*
<b>EDUCATIONAL, INSTITUTIONAL, PUBLIC</b>							
Accessory Use	Y	Y	Y	Y	Y	N	*
Chemical Dependency Treatment Facility	*	N	N	N	N	N	N
Church, Synagogue, Parish House, Mosque etc	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Civic, Convention Center	Y	N	N	N	N	N	*
Community Center	Y	Y	Y	Y	Y	N	*
Clubs	Y	Y	Y	Y	N	N	Y*
Day Care, Home	Y	Y	Y	Y	Y	Y*	Y

	General	Residential	Village	Village	Village	Residential	Farm &
	Purpose	Light	Comm.	Business	Residential	District	Forest
	District	Comm.		District	District		District
				(Includes Historic)			
<b>EDUCATIONAL, INSTITUTIONAL, PUBLIC (Continued)</b>							
Day Care, Center	Y	Y	Y	Y	Y	Y	Y
Fire, Police, E.R. Service	Y	Y	Y	Y	Y	Y	Y
Group Home, Hospice, Nursing Home, Residential Care Facility	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Hospital/Medical Center	Y*	Y*	Y*	Y*	N	N	*
Museum, Library	Y	Y	Y	Y	*	*	Y*
Public, Private School	Y*	Y*	Y*	Y*	Y*	Y*	Y*
Public Utility Buildings	Y	Y	Y	N	N	Y	Y
<b>OUTDOOR, RESOURCE BASED USES</b>							
Accessory Structure	Y	Y	Y	Y	Y	Y	Y
Agriculture	Y	Y	N	N	N	Y*	Y
Agricultural Products Processing	Y*	Y*	N	N	N	N	Y*
Animal Breeding or Care	Y	Y	N	N	N	Y	Y
Campground	Y*	Y*	N	N	N	N	Y*
Cemetery	Y	Y	N	N	N	Y*	Y
Extractive Industry	*	*	N	N	N	N	Y*
Farm Stands	Y	Y	Y	N	N	N	Y
Forestry Activities	Y	Y	*	*	*	Y*	Y
Golf Course (excluding miniature golf)	Y	Y	N	N	N	N	Y
Nursery	Y	Y	Y	Y	N	N	Y
Parks and Recreation (non-commercial)	Y	Y	Y	Y	Y	Y	Y